

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	18,530	--	--	6,783	-4,175	-4,342	-107	16,699	204	0	20,898
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,622	-9	524	259	-8,715	--	74	506	191	1,910	2,371
Pentanes Plus	1,597	-9	--	--	-1,214	--	-20	126	133	135	254
Liquefied Petroleum Gases	9,025	--	524	259	-7,501	--	94	380	58	1,775	2,117
Ethane/Ethylene	3,647	--	--	--	-3,194	--	14	--	--	439	579
Propane/Propylene	3,431	--	313	241	-2,715	--	-42	--	2	1,310	729
Normal Butane/Butylene	1,395	--	243	--	-935	--	118	174	56	355	579
Isobutane/Isobutylene	552	--	-32	18	-657	--	4	206	--	-329	230
Other Liquids	--	482	--	9	882	1,447	-904	3,463	4	257	7,385
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	482	--	--	503	94	10	1,065	4	0	321
Hydrogen	--	--	--	--	--	177	--	177	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	482	--	--	503	-83	10	888	4	0	321
Fuel Ethanol ⁶	--	444	--	--	399	-7	10	822	4	0	300
Renewable Fuels Except Fuel Ethanol	--	38	--	--	105	-76	0	66	--	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-604	347	0	257	3,261
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	379	1,353	-310	2,051	--	0	3,803
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	379	1,353	-310	2,051	--	0	3,803
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,704	187	9	-1,270	-1,135	--	28	20,738	8,736
Finished Motor Gasoline	--	--	11,386	--	-480	-1,346	-258	--	1	9,817	2,293
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,386	--	-480	-1,346	-258	--	1	9,817	2,293
Finished Aviation Gasoline	--	--	9	--	--	--	0	--	--	9	10
Kerosene-Type Jet Fuel	--	--	1,009	--	631	--	14	--	0	1,626	634
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,557	127	-142	76	-631	--	0	6,249	3,760
15 ppm sulfur and under ⁷	--	--	5,546	115	-142	76	-585	--	--	6,180	3,487
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	60	12	--	--	-26	--	0	98	173
Greater than 500 ppm sulfur	--	--	-49	--	--	--	-20	--	--	-29	100
Residual Fuel Oil ⁸	--	--	347	--	--	--	-12	--	8	351	158
Less than 0.31 percent sulfur	--	--	187	--	--	--	1	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	46	--	--	--	1	--	NA	NA	32
Greater than 1.00 percent sulfur	--	--	114	--	--	--	-14	--	NA	NA	118
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	14	-14	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	693	--	--	--	-5	--	--	698	62
Marketable	--	--	450	--	--	--	-5	--	--	455	62
Catalyst	--	--	243	--	--	--	--	--	--	243	--
Asphalt and Road Oil	--	--	901	59	--	--	-244	--	4	1,200	1,804
Still Gas	--	--	698	--	--	--	--	--	--	698	--
Miscellaneous Products	--	--	104	1	--	--	1	--	--	104	13
Total	29,152	473	21,228	7,238	-11,999	-4,165	-2,072	20,668	426	22,905	39,390

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.